Ministry of the Economy

PUBLIC NOTICE 351

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, February 4, 2013, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $4.00 per hectare (pro-rated at $0.25 per hectare per month for the months of February and March, 2013, and $3.50 per hectare annual rental for April, 2013 to March, 2014, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 29th day of November, 2012.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of the Economy

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **April 8, 2013**.

The closing date for receiving the requests for postings of exploration licences and leases will be **December 10, 2012**. The closing date for receiving requests for the posting of permits was **November 13, 2012**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **June 3, 2013 is **January 11, 2013**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

This policy was released in June 2010 and can be obtained at www.fnmr.gov.sk.ca/consult-policy-framework.pdf

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 351 – FEBRUARY 4, 2013

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 728-7494
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F MANITOU SAND HILLS INTEGRATED RESOURCE MANAGEMENT PLAN AREA

These lands either in whole or in part are within the Manitou Sand Hills Integrated Resource Management Plan area. These lands contain environmentally sensitive areas and require an Oil and Gas Project Proposal (OGP) to be submitted to the Environmental Assessment Branch for environmental screening before the proposed activities can proceed. Inquiries regarding these areas sould be directed to:

Ms. Jenna Mouck, A/Manager, Applications Policy and Regulation
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6171; Fax: (306) 787-0930

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the cased well located at:

L72: 01/05-10-34-27W3; L73: 11/04-11-34-27W3; L74: 11/1-34-35-27W3;
L76: 21/11-27-28-30W3; L77: 01/09-36-34-28W3; L79: 11/02-22-29-29W3;
L80: 21/02-02-30-29W3; L81: 11/15-3-30-29W3; L96: 11/16-34-44-23W3;
L105: 41/10-09-44-24W3

(S41) These parcels were recently included in a Treaty Land Entitlement (TLE) Selection which was terminated by the Government of Saskatchewan owing to the lack of progress in acquiring the surface title under the terms of the TLE Agreement. It is possible that the Entitlement First Nation may still be actively negotiating the purchase of the surface titles from the freehold surface owners. If a purchase occurs prior to the land sale date, the Ministry of the Economy will be required to withdraw the parcels from the land sale. Purchases of surface titles that occur after the land sale date do not affect the status of the mineral disposition. For more information on the TLE process, please contact:

Ms. Donna Wilson, Manager
Lands and Aboriginal Policy
Ministry of the Economy
Telephone: (306) 787-1470; Fax: (306) 787-7338

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 351 - FEBRUARY 4, 2013

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

BLOCK 4619: 1,294.99 hectares (3,200.00 acres), more or less

Township 12, Range 17, West 3
Secs. 31, 33

Township 13, Range 17, West 3
Secs. 4, 5, 9

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4620: 1,068.37 hectares (2,640.00 acres), more or less

Township 43, Range 27, West 3
S/2 13, Sec. 23, N/2 & Lsds 5 & 6 of Sec. 24, Secs. 25, 26

TERM: 2 YEARS

RESTRICTION: A C F

BLOCK 4621: 1,294.99 hectares (3,200.00 acres), more or less

Township 43, Range 27, West 3
Secs. 15, 16, 22, 27, 28

TERM: 2 YEARS

RESTRICTION: A C F

LEASE PARCELS

SALE 351 - FEBRUARY 4, 2013

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS*****

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Sec.	34	5	30	1	582.75	1,440.00
	SW & NE	3	6	30	1		
	N/2 & SE	4	6	30	1		
	Restriction A						
	S/2, NE & Lsds 11 & 12 of Sec. 34-5-30 W1 : PNG from Surface to Top Precambrian Lsds 13 & 14 of Sec. 34-5-30 W1, SW & NE 3 & N/2 & SE 4-6-30 W1 : PNG from Base Souris Valley Beds to Top Precambrian						
2	S/2 & NW	36	5	30	1	194.25	480.00
	Lsd 1: PNG from Base Souris Valley Beds to Top Precambrian W/2 & Lsds 2, 7 & 8: PNG from Surface to Top Precambrian						
3	NE	2	6	30	1	65.15	161.00
	PNG from Base Souris Valley Beds to Top Precambrian						
4	NW	10	6	30	1	64.75	160.00
	PNG from Base Souris Valley Beds to Top Precambrian						
5	SE	27	11	30	1	64.75	160.00
	Restriction A						
6	SW	27	11	30	1	64.75	160.00
	Restriction A						
7	NW	27	11	30	1	64.75	160.00
	Restriction A B						
8	SE	34	7	31	1	64.75	160.00
9	SW	34	7	31	1	64.75	160.00
	Restriction A						
10	NW	34	7	31	1	64.75	160.00
11	NE	34	7	31	1	64.75	160.00
12	SW	2	8	31	1	64.75	160.00
13	SE	3	8	31	1	64.75	160.00
14	SE	8	8	31	1	64.75	160.00
15	SW	8	8	31	1	64.75	160.00
16	SW	14	12	31	1	64.75	160.00
	Restriction A						
17	SE	23	12	31	1	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
18	NE	23	12	31	1	64.75	160.00
Restriction A							
19	WITHDRAWN						
20	Ptn. NE	4	3	33	1	61.86	152.85
Restriction E							
21	NW	33	4	33	1	64.75	160.00
Restriction B							
22	NE	33	4	33	1	64.75	160.00
Restriction B							
23	SW	22	15	1	2	64.75	160.00
Restriction A							
24	NW	22	15	1	2	64.75	160.00
25	NE	22	15	1	2	64.75	160.00
Restriction A							
26	Ptn. NW	27	15	1	2	60.41	149.27
Restriction E							
27	SW	28	15	1	2	64.75	160.00
80.00% Interest							
28	Sec.	29	2	3	2	259.00	640.00
Restriction A							
29	Frac. S/2	6	3	3	2	96.05	237.34
30	Lsds 1, 8, 9 & 16 of Sec.	28	10	5	2	96.36	238.10
	Ptns. Frac. Lsds 2 & 7 of Sec.	28	10	5	2		
	Ptns. Frac. Lsds 10 & 15 of Sec.	28	10	5	2		
	Restriction A B E						
	Lsds 1, 8, 16 & Ptns. Frac. Lsds 2, 7 & 15: PNG from Surface to Top Precambrian						
	Lsd 9 & Ptn. Frac. Lsd 10: PNG from Base Tilston Beds to Top Precambrian						
31	SW	2	5	6	2	64.75	160.00
PNG from Base Midale Beds to Top Precambrian							
32	NW	2	5	6	2	64.75	160.00
PNG from Base Midale Beds to Top Precambrian							
33	SW	20	4	7	2	64.75	160.00
34	Sec.	30	4	7	2	259.00	640.00
35	NE	26	4	8	2	64.75	160.00
36	Sec.	34	4	8	2	259.00	640.00
37	SE	24	3	13	2	64.75	160.00
38	Lsds 5 & 6 of Sec.	31	6	13	2	32.37	80.00
Restriction A							
PNG from Base Midale Beds to Base Frobisher-Alida Beds							
PNG from Base Three Forks Group to Top Precambrian							
39	SE	32	5	14	2	64.75	160.00
Restriction A B							
40	SW	32	5	14	2	64.75	160.00
Restriction A							
41	NW	32	5	14	2	64.75	160.00
42	E/2	12	8	14	2	129.50	320.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
43	SW	8	8	15	2	64.75	160.00
Restriction A B							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
44	Sec.	9	12	17	3	518.00	1,280.00
	Sec.	10	12	17	3		
Restriction A Sec. 9 & W/2 10: PNG from Surface to Top Precambrian E/2 10: PNG from Base Shaunavon Formation to Top Precambrian							
45	Sec.	17	12	17	3	259.00	640.00
Restriction A							
46	Sec.	24	12	17	3	777.00	1,920.00
	Sec.	25	12	17	3		
	Sec.	36	12	17	3		
Restriction A B							
47	N/2 & SE	17	13	18	3	194.25	480.00
Restriction A							
48	W/2	28	10	19	3	129.50	320.00
49	Sec.	4	11	19	3	259.00	640.00
Restriction A							
50	Lsds 11 & 12 of Sec.	15	11	19	3	32.37	80.00
51	SE	20	11	19	3	64.75	160.00
52	SW	20	11	19	3	64.75	160.00
53	Lsd 5 of Sec.	25	13	20	3	16.19	40.00
PNG from Surface to Base Vanguard Group							
54	SE	28	17	26	3	64.75	160.00
PNG from Surface to Top Milk River Formation PNG from Top Second White Speckled Shale to Top Precambrian							
55	SW	28	17	26	3	64.75	160.00
PNG from Surface to Top Milk River Formation PNG from Top Second White Speckled Shale to Top Precambrian							
56	NW	28	17	26	3	64.75	160.00
PNG from Surface to Top Milk River Formation PNG from Top Second White Speckled Shale to Top Precambrian							
57	NE	28	17	26	3	64.75	160.00
PNG from Surface to Top Milk River Formation PNG from Top Second White Speckled Shale to Top Precambrian							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
58	Sec.	28	35	17	3	453.25	1,120.00
	S/2 & NE	33	35	17	3		

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
59	Sec.	29	35	17	3	777.00	1,920.00
	Sec.	30	35	17	3		
	Sec.	32	35	17	3		
	Restriction A						
60	Sec.	9	35	18	3	259.00	640.00
	Restriction A						
61	N/2 & SE	19	35	18	3	971.25	2,400.00
	Sec.	20	35	18	3		
	Sec.	24	35	19	3		
	Sec.	25	35	19	3		
	Restriction A						
62	Sec.	10	35	19	3	1,036.00	2,560.00
	Sec.	11	35	19	3		
	Sec.	12	35	19	3		
	Sec.	14	35	19	3		
	Restriction A C						
63	Sec.	27	33	20	3	453.25	1,120.00
	S/2 & NW	34	33	20	3		
	Restriction A						
64	Sec.	34	34	21	3	259.00	640.00
65	Lsd 4 of Sec.	22	30	23	3	16.19	40.00
	PNG from Base Colorado Group to Top Precambrian						
66	E/2 & Lsds 3, 4 & 6 of Sec.	24	35	24	3	178.06	440.00
	Restriction B						
	PNG from Base Colorado Group to Top Precambrian						
67	Sec.	30	29	25	3	258.19	638.00
	Restriction A B						
	PNG from Base Mannville Group to Top Precambrian						
68	SE	34	34	26	3	128.69	318.00
	Lsds 3, 4, 6 & 9 of Sec.	34	34	26	3		
	PNG from Base Colorado Group to Top Precambrian						
69	Lsd 14 of Sec.	34	34	26	3	16.09	39.75
	PNG from Base Colorado Group to Top Precambrian						
70	NW	10	35	26	3	210.44	520.00
	Lsds 1, 3, 5-10 incl. of Sec.	10	35	26	3		
	Lsd 15 of Sec.	10	35	26	3		
	Restriction K						
	PNG from Surface to Top Viking Sand						
	PNG from Base Viking Sand to Top Precambrian						
71	Sec.	22	22	27	3	518.00	1,280.00
	Sec.	23	22	27	3		
	Restriction B						
	Sec. 22: PNG from Top Second White Speckled Shale to Top Precambrian						
	Sec. 23: PNG from Surface to Top Precambrian						
72	Sec.	10	34	27	3	259.00	640.00
	Restriction A S10						
	PNG from Surface to Base Mannville Group						
73	Lsd 4 of Sec.	11	34	27	3	16.19	40.00
	Restriction A S10						
	PNG from Surface to Base Mannville Group						
74	Sec.	34	35	27	3	259.00	640.00
	Restriction A S10						
75	Sec.	21	27	28	3	259.00	640.00
	Restriction A C						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
76	SE	27	30	28	3	64.75	160.00
	Restriction S10						
77	Sec.	36	34	28	3	259.00	640.00
	Restriction A S10						
78	Sec.	18	35	28	3	260.62	644.00
	PNG from Base Mannville Group to Top Precambrian						
79	E/2 & Frac. W/2	22	29	29	3	179.70	444.04
	Restriction A S10						
80	Sec.	2	30	29	3	259.00	640.00
	Restriction A S10						
81	E/2 & Frac. W/2	3	30	29	3	180.18	445.24
	Restriction S10						
82	Sec.	14	30	29	3	259.00	640.00
	Restriction A PNG from Base Mannville Group to Top Bakken Formation PNG from Base Bakken Formation to Top Precambrian						
83	E/2 & Frac. W/2	15	30	29	3	180.17	445.20
	PNG from Base Mannville Group to Top Bakken Formation PNG from Base Bakken Formation to Top Precambrian						

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
84	SW & Lsds 12, 13 & 14 of Sec.	31	47	18	3	534.19	1,320.00
	S/2 & NW	6	48	18	3		
	N/2, SE & Lsds 3 & 6 of Sec.	12	48	19	3		
	Restriction A PNG from Base Colorado Group to Top Precambrian						
85	Sec.	14	48	18	3	777.00	1,920.00
	Sec.	16	48	18	3		
	Sec.	22	48	18	3		
	Restriction A B Secs. 14 & 22: PNG from Surface to Top Precambrian Sec. 16: PNG from Base Colorado Group to Top Precambrian						
86	Sec.	20	48	18	3	777.00	1,920.00
	Sec.	28	48	18	3		
	Sec.	29	48	18	3		
	Restriction A B C Sec. 20: PNG from Surface to Top Precambrian Secs. 28 & 29: PNG from Base Colorado Group to Top Precambrian						
87	Sec.	26	48	18	3	777.00	1,920.00
	Sec.	27	48	18	3		
	Sec.	34	48	18	3		
	Restriction A B						
88	Sec.	8	47	19	3	777.00	1,920.00
	Sec.	16	47	19	3		
	Sec.	20	47	19	3		
	Restriction A						
89	Sec.	10	47	19	3	777.00	1,920.00
	Sec.	14	47	19	3		
	Sec.	22	47	19	3		
	Restriction A C						
90	Sec.	32	47	19	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
91	Sec.	34	47	19	3	453.25	1,120.00
	N/2 & SE	35	47	19	3		
	Restriction A						
92	Sec.	36	47	20	3	518.00	1,280.00
	Sec.	2	48	20	3		
	Restriction A						
93	S/2	7	44	22	3	129.50	320.00
	Restriction A						
94	Sec.	18	44	22	3	259.00	640.00
95	S/2 & NW	34	44	23	3	242.81	600.00
	Lsds 9, 10, 15 of Sec.	34	44	23	3		
	Restriction A						
96	Lsd 16 of Sec.	34	44	23	3	16.19	40.00
	Restriction A S10						
97	N/2, SE & Lsds 3, 4 & 6 of Sec.	33	46	23	3	501.81	1,240.00
	Sec.	34	46	23	3		
	Restriction A C						
98	Sec.	5	40	24	3	259.00	640.00
	Restriction A						
99	Lsd 1 of Sec.	17	40	24	3	16.19	40.00
	Restriction A						
100	W/2 & Lsd 15 of Sec.	17	40	24	3	145.69	360.00
	Restriction A						
101	Sec.	32	40	24	3	777.00	1,920.00
	Sec.	5	41	24	3		
	Sec.	7	41	24	3		
	Restriction A C						
	Sec. 32-40-24W3: PNG from Top Viking Sand to Top Precambrian						
	Secs. 5 & 7-41-24W3: PNG from Surface to Top Precambrian						
102	Sec.	17	41	24	3	1,036.00	2,560.00
	Sec.	18	41	24	3		
	Sec.	19	41	24	3		
	Sec.	20	41	24	3		
	Restriction A C F						
103	Sec.	29	41	24	3	777.00	1,920.00
	Sec.	30	41	24	3		
	Sec.	31	41	24	3		
	Restriction A C F						
104	SE	32	41	24	3	146.19	361.25
	Lsds 6, 9, 11, 13 & 16 of Sec.	32	41	24	3		
	Restriction A C F						
	PNG from Base Mannville Group to Top Precambrian						
105	Lsd 7 of Sec.	9	44	24	3	16.19	40.00
	Restriction A S10						
	PNG from Surface to Base Mannville Group						
106	N/2	28	47	24	3	388.50	960.00
	Sec.	32	47	24	3		
	Restriction A J						
107	Lsds 9 & 16 of Sec.	32	49	24	3	32.37	80.00
	Restriction A						
108	Sec.	14	50	24	3	453.25	1,120.00
	S/2 & NW	22	50	24	3		
	Restriction A K						
109	Lsd 7 of Sec.	35	50	24	3	16.19	40.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
110	Water Ptn. S/2	2	51	24	3	45.57	112.60
	Restriction A E						
111	Ptn. Lsd 1 of Sec.	12	51	24	3	16.11	39.80
	Restriction A B C E						
112	Lsd 6 of Sec.	28	51	24	3	16.24	40.13
	Restriction A PNG from Surface to Base Mannville Group						
113	SE	29	51	24	3	64.75	160.00
	Restriction A						
114	NE	30	51	24	3	64.75	160.00
	Restriction A S41						
115	Sec.	34	51	24	3	259.00	640.00
	Restriction A						
116	Sec.	13	41	25	3	518.00	1,280.00
	Sec.	24	41	25	3		
	Restriction A C F						
117	Sec.	25	41	25	3	777.00	1,920.00
	Sec.	36	41	25	3		
	Sec.	2	42	25	3		
	Restriction A C F						
118	Lsds 1, 7, 8, 10 & 14 of Sec.	32	47	25	3	80.94	200.00
	Restriction S41						
119	E/2	27	45	26	3	129.50	320.00
120	Lsd 16 of Sec.	32	47	26	3	16.19	40.00
	Restriction K PNG from Surface to Top Colony Sand PNG from Base Colony Sand to Top Precambrian						
121	Sec.	34	45	27	3	259.00	640.00
	Restriction A C						
122	NE & Lsds 1, 3, 4 & 6 of Sec.	11	51	27	3	210.44	520.00
	Lsds 7, 8, 11, 13 & 14 of Sec.	11	51	27	3		
	Restriction S41						